

DTA

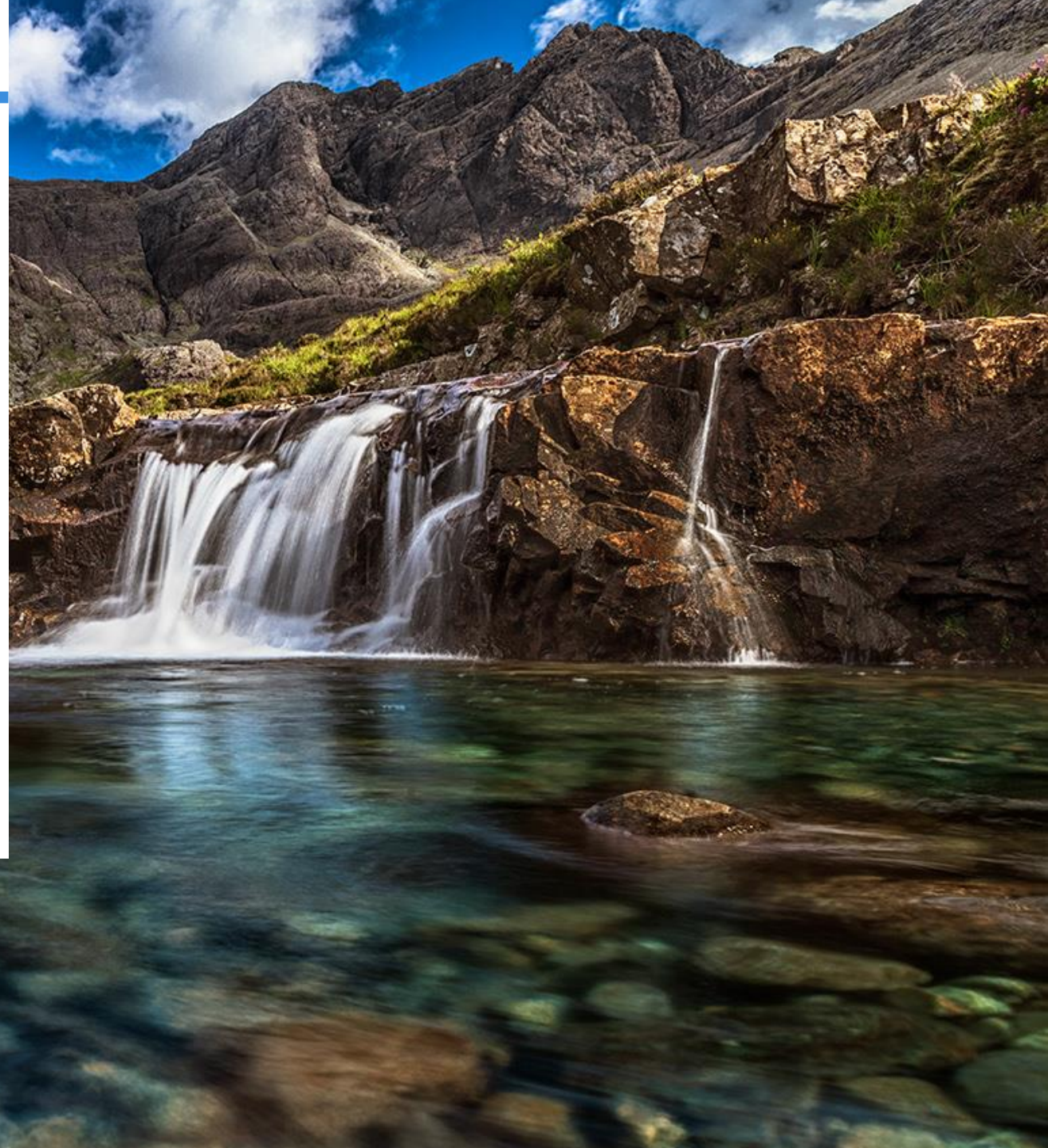
Solving Not Guessing: A unique, Non-Statistical, Machine Learning method for Curve Prediction.

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Answering the Unknown

Throughout history many have tried to answer the unknown by way of *Guessing*, this has led to the flourishing growth of new careers like....

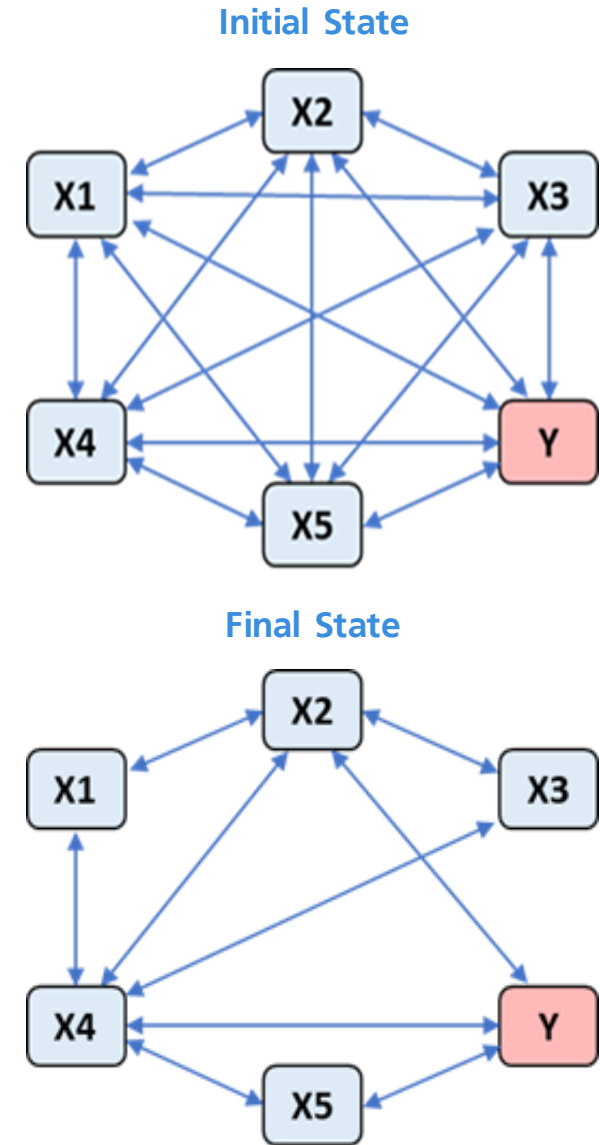
Astrologers,
Tarot readers,
Palm Readers and.....
Statisticians!

The *Guessing* has become a powerful tool to quantify the intangibles and it has led to amazing discoveries but sometimes disastrous consequences



What is Domain Transfer Analysis(DTA)?

- A mathematical method developed to tackle the problem of predicting petrophysical/geological properties from minimal data
- DTA transforms data to a different domain and **solves**, hence the very name Domain Transfer Analysis.
- DTA produces a solution based on Partial Differential Equations (PDE) determining all criticalities and interdependencies
- Initial State: Representation of interaction between all elements
- Final State: Interaction between the various elements resolved
- DTA does not mix the input data unlike other statistical methods. Data identity is preserved



Partial Differential Equations

- In mathematics, a Partial Differential Equation (PDE) is a differential equation that contains unknown multivariable functions and their partial derivatives.
- This is in contrast to ordinary differential equations, which deal with functions of a single variable and their derivatives.
- PDEs are used to formulate problems involving functions of several variables.
- Just as ordinary differential equations often model one-dimensional dynamical systems, partial differential equations often model multidimensional systems.

Differential Equation

$$\frac{d^4 u}{dx^4} + \frac{d^2 u}{dx^2} + u^2 = \cos x$$

Partial Differential Equation

$$\frac{\partial u}{\partial t} = \frac{\partial^2 u}{\partial x^2} + \frac{\partial^2 u}{\partial y^2} - u$$

3 Dimensional Partial Differential Equation Example

$$\begin{aligned}\frac{\partial u}{\partial t} + u \frac{\partial u}{\partial x} + v \frac{\partial u}{\partial y} + w \frac{\partial u}{\partial z} &= -\frac{\partial p}{\partial x} + \nu \left(\frac{\partial^2 u}{\partial x^2} + \frac{\partial^2 u}{\partial y^2} + \frac{\partial^2 u}{\partial z^2} \right), \\ \frac{\partial v}{\partial t} + u \frac{\partial v}{\partial x} + v \frac{\partial v}{\partial y} + w \frac{\partial v}{\partial z} &= -\frac{\partial p}{\partial y} + \nu \left(\frac{\partial^2 v}{\partial x^2} + \frac{\partial^2 v}{\partial y^2} + \frac{\partial^2 v}{\partial z^2} \right), \\ \frac{\partial w}{\partial t} + u \frac{\partial w}{\partial x} + v \frac{\partial w}{\partial y} + w \frac{\partial w}{\partial z} &= -\frac{\partial p}{\partial z} + \nu \left(\frac{\partial^2 w}{\partial x^2} + \frac{\partial^2 w}{\partial y^2} + \frac{\partial^2 w}{\partial z^2} \right), \\ \frac{\partial u}{\partial x} + \frac{\partial v}{\partial y} + \frac{\partial w}{\partial z} &= 0,\end{aligned}$$

Traffic Jam Analogy

Statistical Guessing Vs Problem Solving

Drivers View



Driver chooses lane based on historical experience of which one usually gets him/her to their destination quickest

TomTom/Garmin View

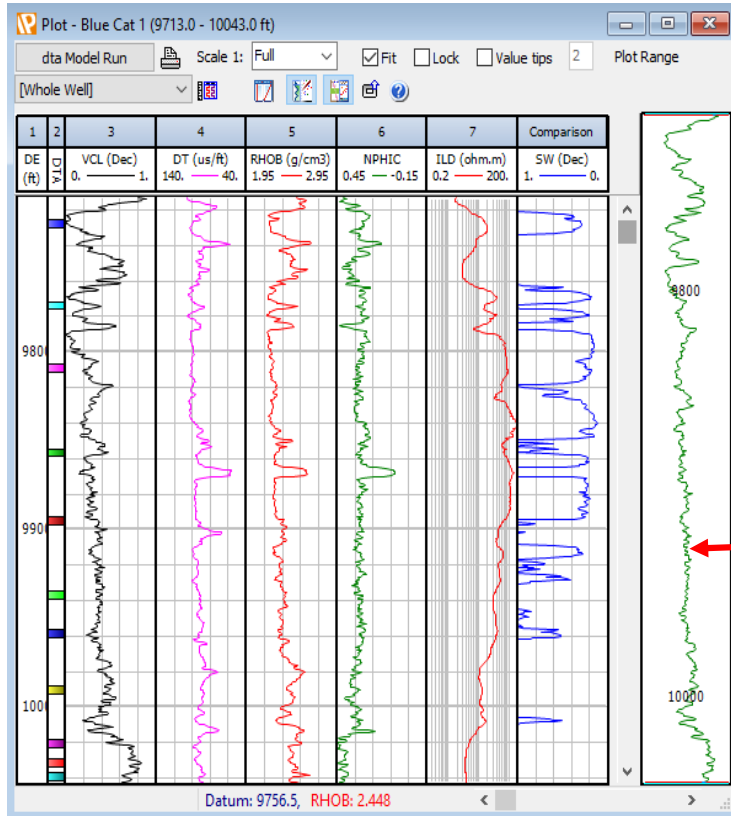


See the problem from another dimension. Uses live data to advise on best lane to take to reach destination quickest

The most common solution is not always the correct solution!!!

DTA- No more Guesses, Only the Solution.

DTA User Interface in IP



Domain Transfer Analysis

Input Discriminators / Zone Options Run Model

| | Default | Log | Well | Well | Well | Well | W |
|--------------------|-----------------|-----|------------------|------------------|----------------|------|---|
| | Name | | 1 | 2 | 3 | 4 | 5 |
| Well → | | | (3) Blue Cat 1 | (4) Blue Cat 2 | (5) Blue Cat 3 | | |
| Curve to Predict → | SW | | SW | SW | SW | | |
| Input Curve 1 → | VCL | | VCL | VCL | VCL | | |
| Input Curve 2 → | DT | | DT | DT | DT | | |
| Input Curve 3 → | RHOB | | RHOB | RHOB | RHOB | | |
| Input Curve 4 → | NPHIC | | NPHIC | NPHIC | NPHIC | | |
| Input Curve 5 → | ILD | ✓ | ILD | ILD | ILD | | |
| Input Curve 6 → | | | | | | | |
| Input Curve 7 → | | | | | | | |
| Input Curve 8 → | | | | | | | |
| Use Well → | for Model Build | | ✓ | ✓ | | | |
| Zone Set → | for Model Build | | DTA Zones (Tops) | DTA Zones (Tops) | | | |
| Show Plot | for Model Build | | Show Plot | Show Plot | | | |
| Top Interval | for Model Build | | 9713 | 8990 | 10763 | | |
| Bottom Interval | for Model Build | | 10043 | 9423 | 11433 | | |
| Use Well → | for Model Run | | ✓ | ✓ | ✓ | | |
| Top Interval | for Model Run | | 9713 | 8990 | 10763 | | |
| Bottom Interval | for Model Run | | 10043 | 9423 | 11433 | | |
| Show Plot | for Model Run | | Show Plot | Show Plot | Show Plot | | |
| Discriminator → | | | | | | | |
| Discriminator → | | | | | | | |

Advanced Well Select Get Depths from Zones ☐ Use Custom Plot Format

SM Report Multi-Well Plot Reset form Load model Save model Close Help

DTA User Interface in IP

- Choose Number of Samples in model build
 - Default 200
 - Maximum 475
- The 'Curve to Predict' is sorted and the data levels used to create the model are taken as:
 - Top 5% of the data values
 - Bottom 5% of the data values
 - Remaining 90% equally distributed

Domain Transfer Analysis

Input Discriminators / Zone Options Run Model

Create Model

475 Maximum number of levels allowed in model (max value 475)

Model created. 475 depth levels used. R2 = 0.969

Run Model

Crossplot

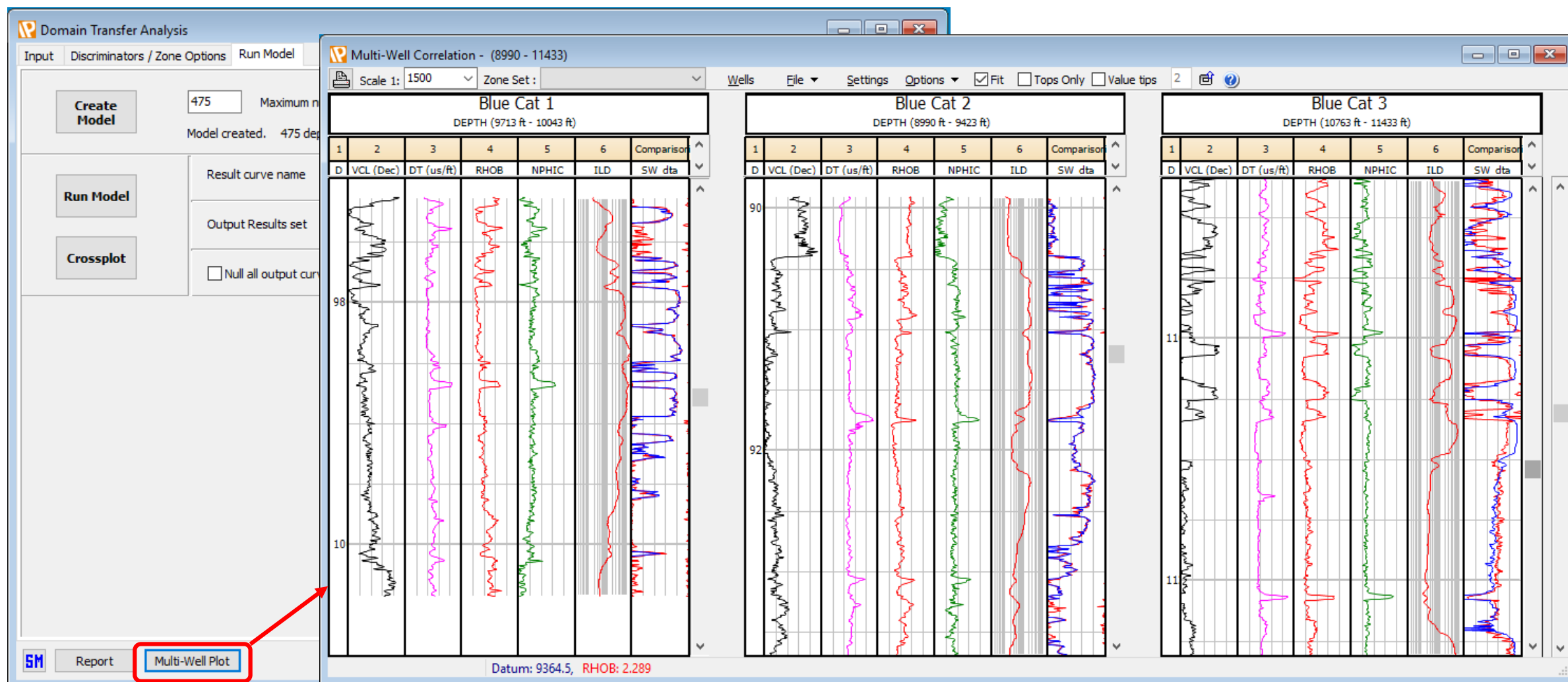
Result curve name SW_dta

Output Results set DTA (DomainTransferAnalysis) Add Set

☐ Null all output curves before running calculations

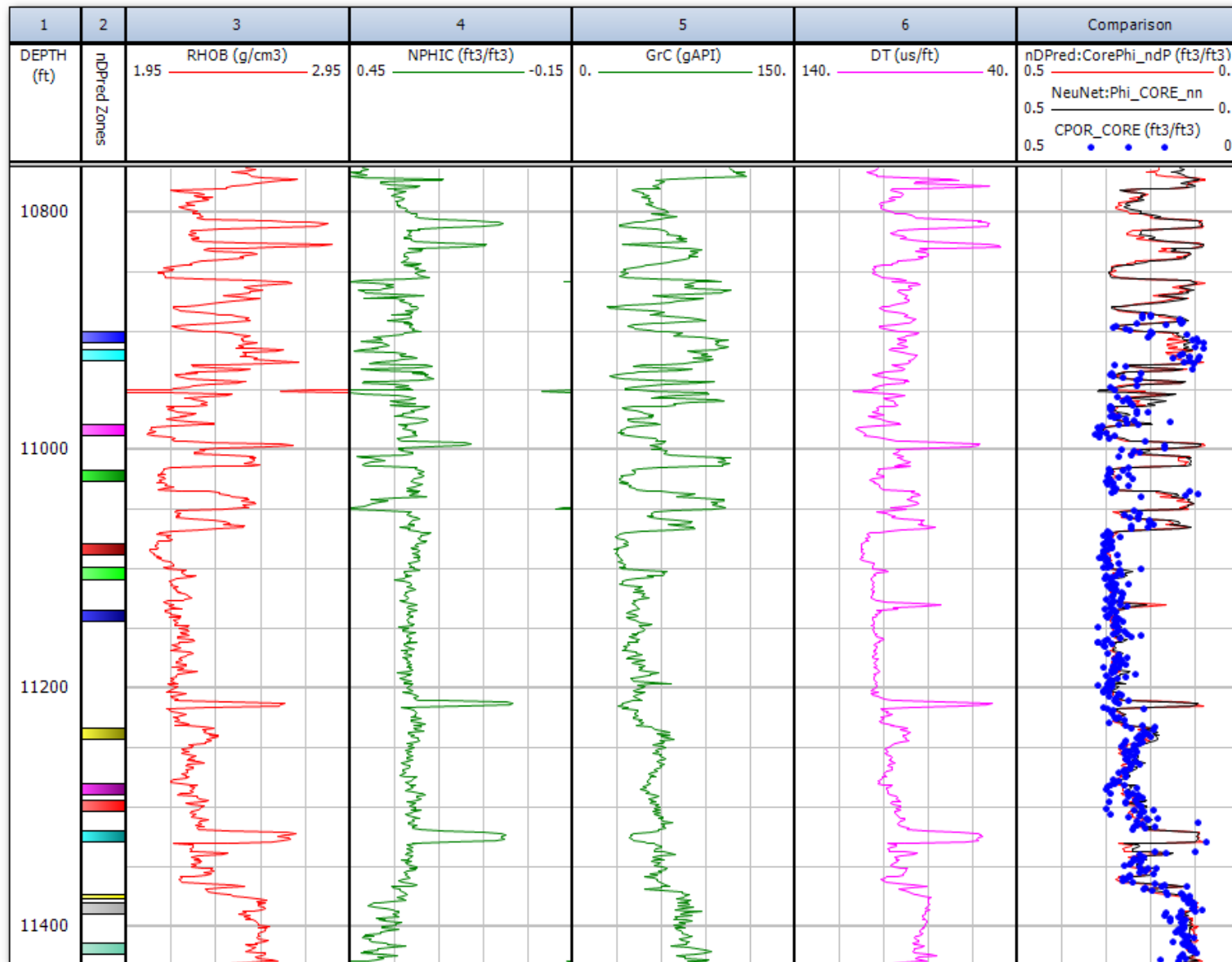
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DTA User Interface in IP



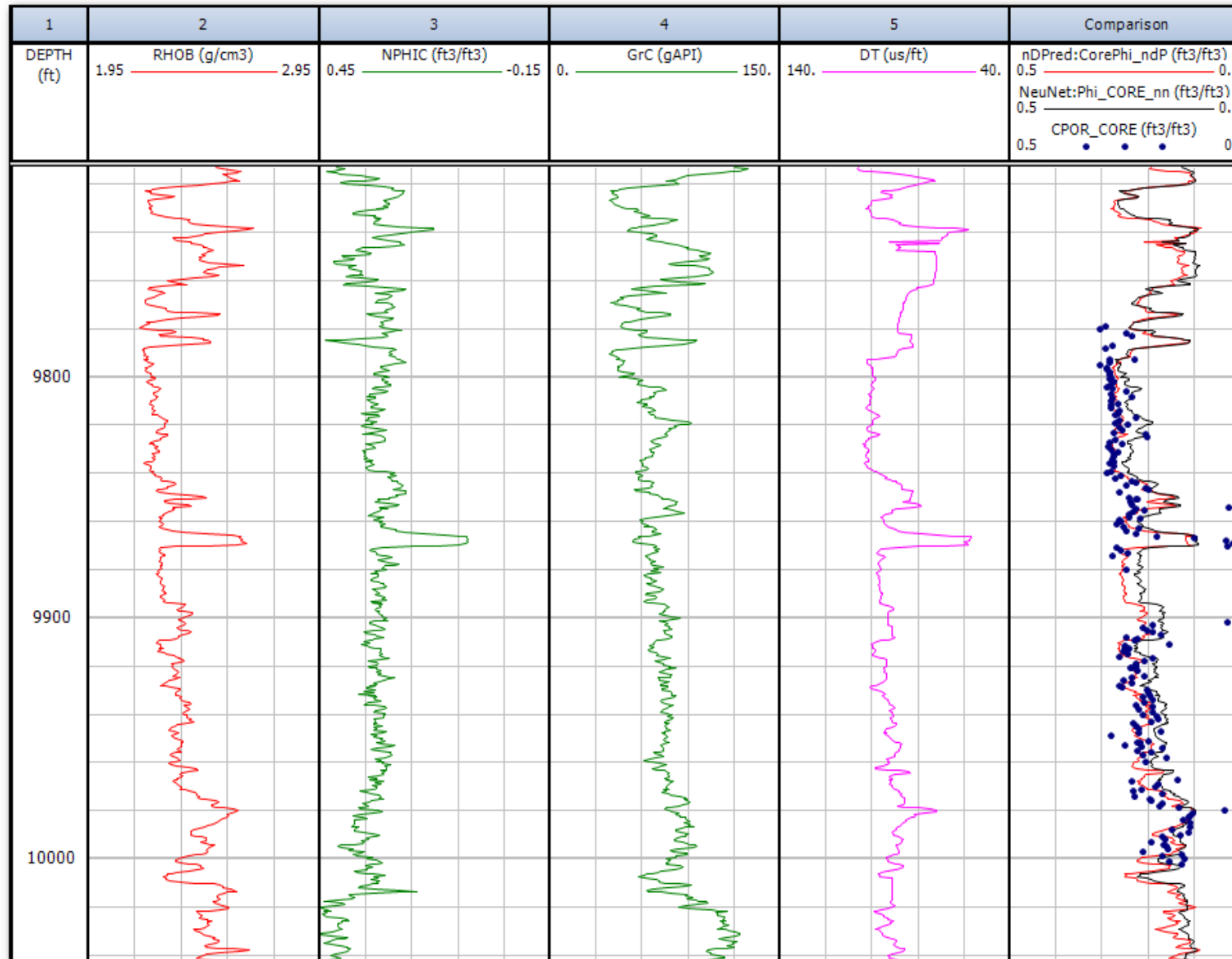
Note: DTA Parameter set consistent with other IP curve prediction modules for easy comparison

DTA Example 1 - Model Build in Well #1



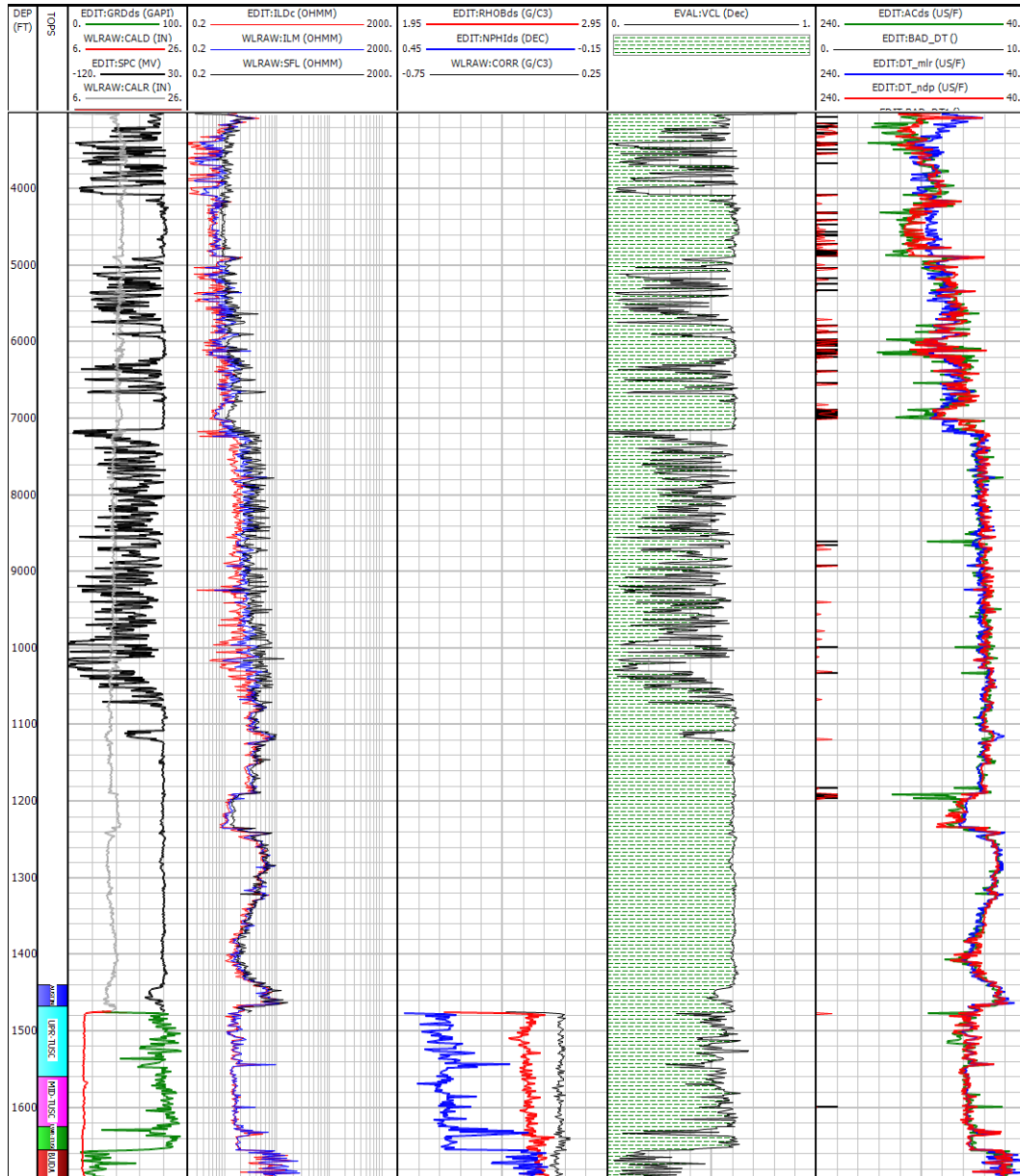
- DTA Red
- NN Black
- Core Blue
- Both models very similar

DTA Example 1: Blind Test in Well #2 which is shallower



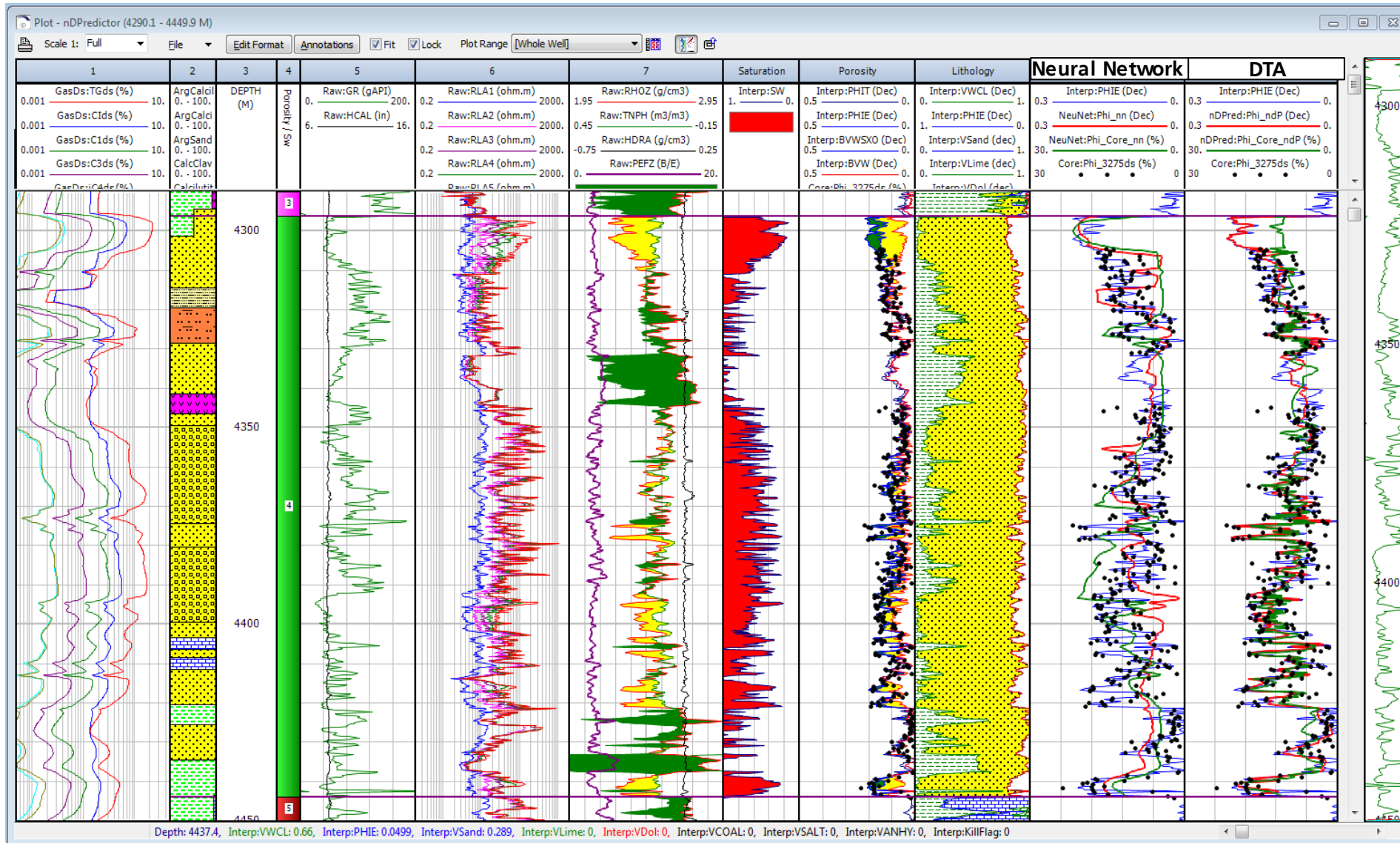
- DTA Red
- NN Black
- Core Blue
- DTA model much better than NN when stepping out of modelled range

DTA Example 2



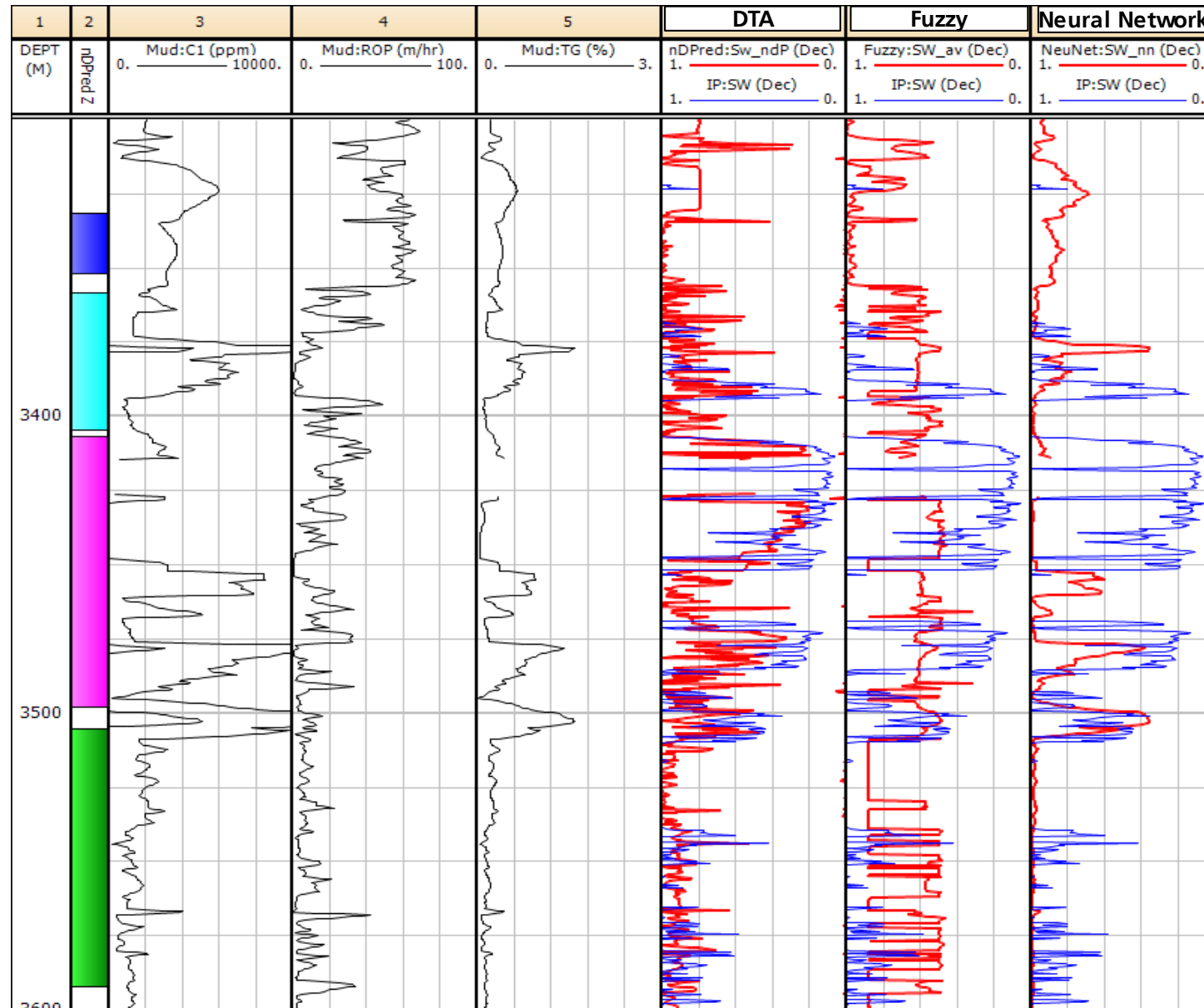
- DTC predicted from Rt, Vcl and depth
- DTA Red
- MLR Blue
- Measured Green
- In the shallow section DTA is able to model the higher DTC due to the loss of compaction, where MLR is not.

DTA Example 3



- Porosity prediction from mud gas (the only inputs to the model are in Track 1)
- DTA much better than NN Data
- Log derived PHIE is Blue
- Prediction of PHIE is Red
- Prediction of PHI_core is PHI Green

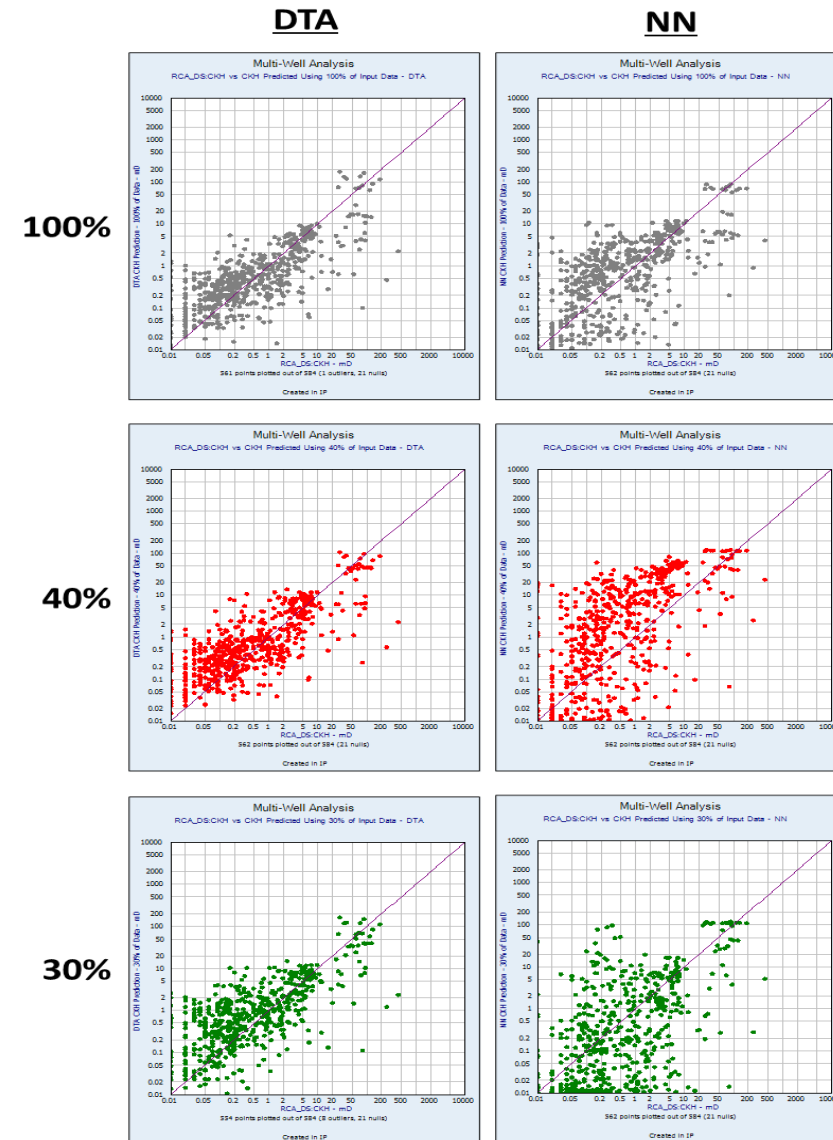
DTA Example 4



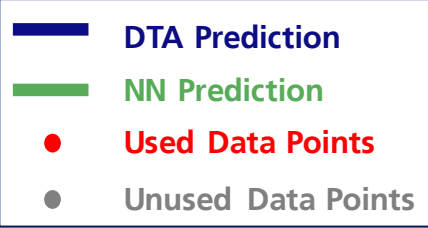
- Sw Prediction from mud and drilling data (C1, TG and ROP)
- DTA much better than Fuzzy Logic and Neural Network

DTA Example 5: Robustness of DTA

- Predicted continuous permeability based on discrete core data using both DTA and NN techniques
- Several curves selected for building model:
 - Gamma Ray; Density; Neutron Porosity; Compressional Slowness; PE, Thorium, Potassium
- Prediction executed for different volumes of calibration data
- DTA proved consistent at levels of 40% and 30% of reduced data set while NN accuracy reduces
- Study demonstrates the robustness of DTA with reduced input data volume

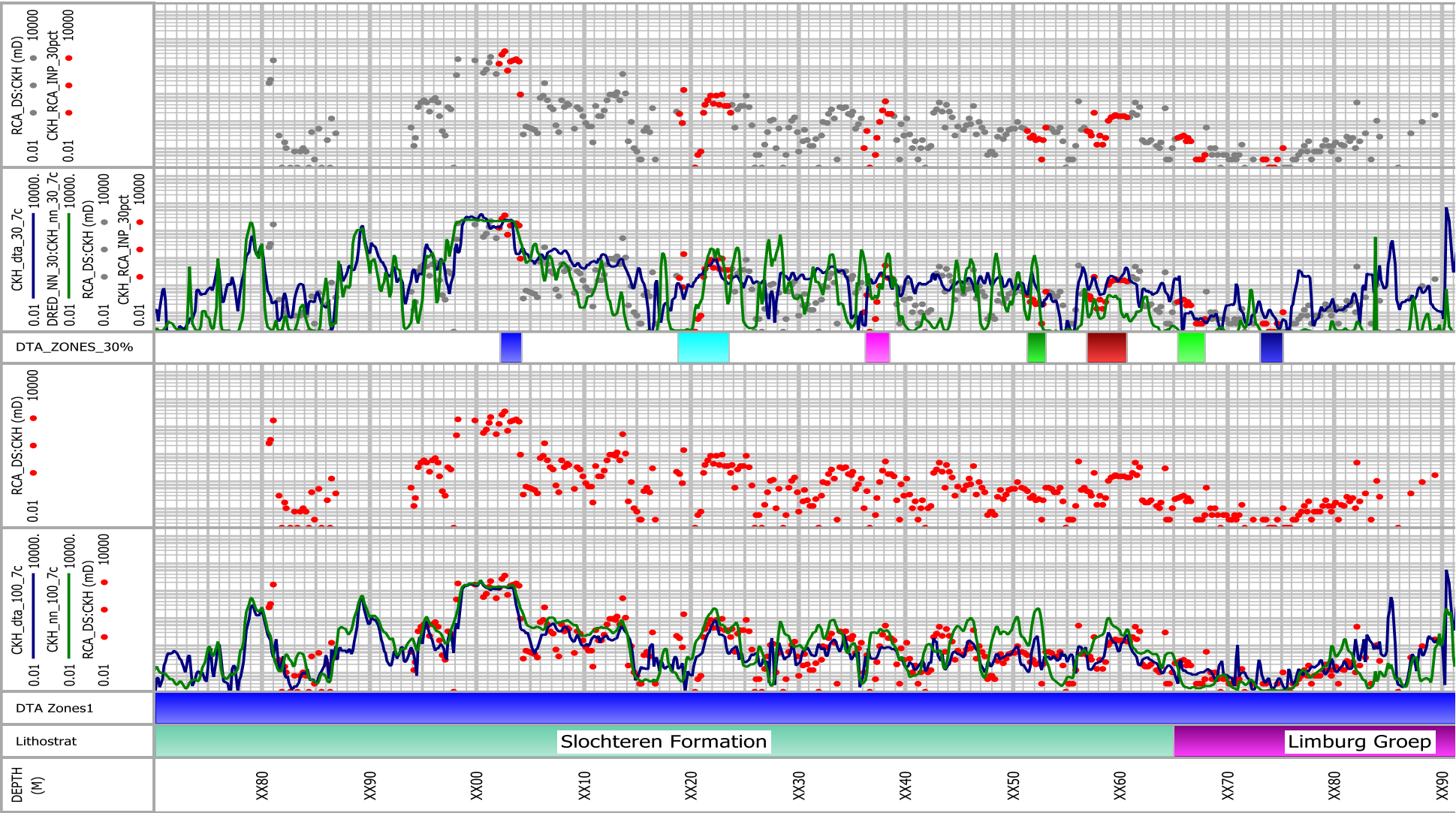


DTA Example 5: Robustness of DTA



30%
Calibration Data

100%
Calibration Data



Benefits of DTA

- DTA can more accurately predict outside the range of data used to build the model
 - Fuzzy Logic cannot predict outside the range of data used to build model
 - Multi-Linear Regression can predict outside the range but can be very wrong
 - Neural Networks can be unstable
- DTA does not need lots of data to build a robust model, it is designed to work with sparse and heterogeneous data sets
- Results are exactly repeatable, One Data Set = One Solution
 - Neural Networks are non repeatable when training and can be 'over-trained' (difficult to know when to stop training)
- DTA handles the non linearity of geological data
- Geological characteristics of the subsurface (e.g seismic, log responses, core etc.) are accounted for in the gradients of the PDE based solution.

Thank You

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